### **Filed Tariff Sheets**

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27	Original
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## <u>II RATE SCHEDULES</u> FIRM RATE SCHEDULES

	Winter Period				Summer Period						
		elivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total <u>Rate</u>	Delivery <u>Charge</u>		Cost of Gas Rate Page 87		LDAC Page 94	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$ \$	11.98 0.1583	\$ 0.7460	\$ 0.0693	\$ 11.98 \$ 0.9736	\$ \$	11.98 0.1583	\$	0.5118	\$ 0.0693	\$ 11.98 \$ 0.7394
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block	\$ 10	17.33 00 therms			\$ 17,33	\$	17.33 20 therms				\$ 17.33
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.2741 0.2265	\$ 0.7460 \$ 0.7460	\$ 0.0693 \$ 0.0693	\$ 1.0894 \$ 1.0418	\$ \$	0.2741 0.2265	\$ \$	0.5118 0.5118	\$ 0.0693 \$ 0.0693	\$ 0.8552 \$ 0.8076
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block	\$	6.93 00 therms			\$ 6.93	\$ ,	6.93 20 therms				\$ 6.93
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.1096 0.0906	\$ 0.7460 \$ 0.7460	\$ 0.0693 \$ 0.0693	\$ 0.9249 \$ 0.9059	\$ \$	0.1096 0.0906	\$ \$	0.5118 0.5118	\$ 0.0693 \$ 0.0693	\$ 0.6907 \$ 0.6717
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$	40.77 00 therms			\$ 40.77	\$ ,	40.77 20 therms				\$ 40.77
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.3254 0.2116	\$ 0.7463 \$ 0.7463	\$ 0.0493 \$ 0.0493	\$ 1.1210 \$ 1.0072	\$ \$	0.3254 0.2116	\$ \$	0.5126 0.5126	\$ 0.0493 \$ 0.0493	\$ 0.8873 \$ 0.7735
Commercial/Industrial - G-42 Customer Charge per Month per Meter	\$	122.32			\$ 122.32	\$	122.32				\$ 122.32
Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ \$	0.3041 0.2009	\$ 0.7463 \$ 0.7463	\$ 0.0493 \$ 0.0493	\$ 1.0997 \$ 0.9965	\$ \$	0.3041 0.2009	\$ \$	0.5126 0.5126	\$ 0.0493 \$ 0.0493	\$ 0.8660 \$ 0.7628
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	524.96 0.1867	\$ 0.7463	\$ 0.0493	\$ 524.96 \$ 0.9823	\$ \$	524.96 0.0854	\$	0.5126	\$ 0.0493	\$ 524.96 \$ 0.6473
Commercial/Industrial - G-51 Customer Charge per Month per Meter	\$	40.77			\$ 40.77	\$	40.77				\$ 40.77
Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ \$	0 therms 0.1741 0.1124	\$ 0.7445 \$ 0.7445	\$ 0.0493 \$ 0.0493	\$ 0.9679 \$ 0.9062	\$ \$	0.1741 0.1124	\$ \$	0.5103 0.5103	\$ 0.0493 \$ 0.0493	\$ 0.7337 \$ 0.6720
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$	122.32			\$ 122.32	\$	122.32 00 therms				\$ 122.32
Therms in the first block per month at All therms over the first block per month at	\$ \$	0 therms 0.1684 0.1143	\$ 0.7445 \$ 0.7445	\$ 0.0493 \$ 0.0493		\$ \$		\$ \$	0.5103 0.5103	\$ 0.0493 \$ 0.0493	\$ 0.6833 \$ 0.6309
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$	540.25 0.1202	\$ 0.7445	\$ 0.0493	\$ 540.25 \$ 0.9140	\$ \$	540.25 0.0575	\$	0.5103	\$ 0.0493	\$ 540.25 \$ 0.6171
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	540.25 0.0415	\$ 0.7445	\$ 0.0493	\$ 540.25 \$ 0.8353	\$	540.25 0.0224	\$	0.5103	\$ 0.0493	\$ 540.25 \$ 0.5820

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#### **Anticipated Cost of Gas**

### PERIOD COVERED: SUMMER PERIOD, MAY 1, 2012 THROUGH OCTOBER 31, 2012 (REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)		(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS			
Purchased Gas:			
Demand Costs:	\$	4,129,301 7,229,926	
Supply Costs:		1,223,320	
Storage Gas:			
Demand, Capacity: Commodity Costs:	\$	72	
Commodity Costs.			
Produced Gas:	\$	42,000	
Hedged Contract (Savings)/Loss	\$	435,532	
Unadjusted Anticipated Cost of Gas			\$ 11,836,759
Adjustments:			
Prior Period (Over)/Under Recovery (as of October 31, 2011)	\$	(412,104)	
Interest		(5,809)	
Prior Period Adjustments Broker Revenues		) <del>-</del>	
Refunds from Suppliers		(742,917)	
Fuel Financing			
Transportation CGA Revenues Interruptible Sales Margin		-	
Capacity Release Margin		0€	
Hedging Costs		-	
Fixed Price Option Administrative Costs			(1 160 830)
Total Adjustments			(1,160,830)
Total Anticipated Direct Cost of Gas			\$ 10,675,929
Anticipated Indirect Cost of Gas			
Working Capital: Total Unadjusted Anticipated Cost of Gas 05/01/12 - 10/31/12)	\$	11,836,759	
Working Capital Rate - Lead Lag Days / 365	Ψ	0.0391	
Prime Rate		3.25%	
Working Capital Percentage	\$	0.127% 15,043	
Working Capital	Φ	15,045	
Plus: Working Capital Reconciliation (Acct 142.40)		(1,055)	
Total Working Capital Allowance			\$ 13,988
Bad Debt:			
Total Unadjusted Anticipated Cost of Gas 05/01/12 - 10/31/12)	\$	11,836,759	
Less: Refunds		(742,917) 13,988	
Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery		(412,104)	
Subtotal	\$	11,438,643	
Bad Debt Percentage		2.37%	
Bad Debt Allowance	\$	271,096	
Plus: Bad Debt Reconciliation (Acct 175.54)	-		074.000
Total Bad Debt Allowance			271,096
Production and Storage Capacity			*
Miscellaneous Overhead (05/01/12 - 10/31/12)	\$	13,170	
Times Summer Sales	~	22,654	
Divided by Total Sales		105,301	
Miscellaneous Overhead			2,833
Total Anticipated Indirect Cost of Gas			\$ 287,917
Total Cost of Gas			\$ 10,963,846
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# CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2012 THROUGH OCTOBER 31, 2012 (Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)		(Col 2)	(C	ol 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/12 - 10/31/12) Direct Cost of Gas Rate		\$ 10,675,929 21,419,124	\$	0.4984	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate		\$ 4,129,301 7,707,458 (1,160,830) \$ 10,675,929	\$ \$ (	0.3598 0.0542)	per therm per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/12 - 10/31/12) Indirect Cost of Gas		\$ 287,917 21,419,124	\$	0.0134	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/12			\$	0.5118	per therm
RESIDENTIAL COST OF GAS RATE - 05/01/12		COGsr	\$	0.5118	/therm
		Maximum (COG + 25%)	\$	0.6398	
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/12		COGsI	\$	0.5103	/therm
Average Demand Cost of Gas Rate Effective 05/01/12 'Times: Low Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.1928 0.9895 1.0026 \$ 0.1913 \$ 0.3598 \$ (0.0542) \$ 0.0134 \$ 0.5103	Maximum (COG + 25%)	\$	0.6379	
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/12		COGsh	\$	0.5126	/therm
Average Demand Cost of Gas Rate Effective 05/01/12 'Times: High Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$ 0.1928 1.0014 1.0026 \$ 0.1936 \$ 0.3598 \$ (0.0542)	Maximum (COG + 25%)	\$	0.6408	

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